

Table 12. PAD District 2 - Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-February 2020
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil	2,174	--	--	2,944	-1,027	-127	-2	3,773	192	0
Hydrocarbon Gas Liquids	1,051	-18	38	70	-415	--	-203	122	414	394
Natural Gas Liquids	1,051	-18	-3	64	-393	--	-204	122	414	369
Ethane	343	--	--	--	--	--	-5	--	99	114
Propane	391	--	74	51	-325	--	-138	--	5	325
Normal Butane	139	--	-69	9	-101	--	-55	46	2	-16
Isobutane	59	--	-8	4	1	--	-3	54	0	5
Natural Gasoline	120	-18	--	0	167	--	-2	22	307	-59
Refinery Olefins	--	--	41	6	--	--	0	--	--	25
Ethylene	--	--	--	--	--	--	--	--	--	--
Propylene	--	--	41	5	-22	--	0	--	--	24
Normal Butylene	--	--	0	2	--	--	1	--	--	1
Isobutylene	--	--	--	--	--	--	0	--	--	0
Other Liquids	--	1,064	--	17	-518	-132	109	252	86	-16
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	1,064	--	2	-694	-58	12	284	18	0
Hydrogen	--	--	--	--	--	39	--	39	--	0
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	--	--	--	--	--
Renewable Fuels (including Fuel Ethanol)	--	1,064	--	2	-694	-98	12	244	18	0
Fuel Ethanol	--	988	--	--	-669	-58	10	234	18	0
Renewable Fuels Except Fuel Ethanol	--	77	--	2	-25	-40	2	10	1	0
Other Hydrocarbons	--	--	--	--	--	1	0	1	--	0
Unfinished Oils	--	--	--	2	-3	--	26	-75	64	-16
Motor Gasoline Blend Comp. (MGBG)	--	0	--	13	179	-75	71	43	3	0
Reformulated	--	0	--	--	55	-16	17	21	--	0
Conventional	--	0	--	13	124	-59	53	22	3	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	3	4,339	41	17	173	79	--	40	4,454
Finished Motor Gasoline	--	3	2,417	--	-9	133	-6	--	6	2,545
Reformulated	--	--	348	--	--	22	--	--	--	370
Conventional	--	3	2,070	--	-9	110	-6	--	6	2,175
Finished Aviation Gasoline	--	--	0	0	1	--	0	--	--	1
Kerosene-Type Jet Fuel	--	--	261	--	33	--	24	--	11	260
Kerosene	--	--	7	--	--	--	0	--	0	7
Distillate Fuel Oil	--	--	1,087	14	54	40	23	--	3	1,170
15 ppm sulfur and under	--	--	1,091	13	52	40	25	--	0	1,171
Greater than 15 ppm to 500 ppm sulfur	--	--	2	--	1	--	-1	--	1	3
Greater than 500 ppm sulfur	--	--	-6	1	0	--	-1	--	2	-5
Residual Fuel Oil	--	--	36	5	-22	--	1	--	4	14
Less than 0.31 percent sulfur	--	--	3	--	-3	--	0	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	11	3	-10	--	0	--	NA	NA
Greater than 1.00 percent sulfur	--	--	22	2	-10	--	0	--	NA	NA
Petrochemical Feedstocks	--	--	28	5	-4	--	0	--	--	29
Naphtha for Petro. Feed. Use	--	--	16	3	-4	--	0	--	--	15
Other Oils for Petro. Feed. Use	--	--	12	2	0	--	0	--	--	14
Special Naphthas	--	--	1	0	1	--	0	--	--	3
Lubricants	--	--	7	5	6	--	0	--	6	13
Waxes	--	--	1	1	--	--	0	--	1	1
Petroleum Coke	--	--	192	1	-16	--	-10	--	7	179
Marketable	--	--	147	1	-16	--	-10	--	7	134
Catalyst	--	--	45	--	--	--	--	--	--	45
Asphalt and Road Oil	--	--	143	9	-25	--	49	--	3	76
Still Gas	--	--	141	--	--	--	--	--	--	141
Miscellaneous Products	--	--	16	--	-1	--	0	--	0	15
Total	3,225	1,049	4,377	3,072	-1,943	-87	-18	4,147	732	4,832

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.